

Naftna industrija Srbije A.D.

Interim Condensed Consolidated Financial Statements (Unaudited)

31 March 2022

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NIS Group Interim Condensed Consolidated Statement of Financial Position (All amounts are in 000 RSD, unless otherwise stated)

Assets	Note	31 March 2022	31 December 2021
Current assets		(unaudited)	
Cash and cash equivalents	_	42 757 650	24 202 274
Short-term financial assets	5 6	43,757,650	21,283,274
Trade and other receivables	7	34,869,240	28,275 28,644,507
Inventories	8	62,821,618	36,951,122
Other current assets	9	9,956,419	8,276,720
Non-current assets held for sale	9	27,061	44,008
Total current assets		151,431,988	95,227,906
Non-current assets		101,401,000	30,227,300
Property, plant and equipment	10	298,617,742	301,070,583
Right-of-use assets	11	2,536,955	2,583,964
Investment property	• •	1,607,654	1,728,395
Goodwill and other intangible assets		4,805,804	4,821,785
Investments in associates and joint ventures		1,735,538	1,582,900
Trade and other non-current receivables		3,051	2,824
Long-term financial assets		263,686	263,511
Deferred tax assets		2,365,254	2,343,219
Other non-current assets	12	1,293,124	1,371,243
Total non-current assets	。	313,228,808	315,768,424
Total assets		464,660,796	410,996,330
Liabilities and shareholder's equity		101,000,700	410,000,000
Current liabilities			
Short-term debt and current portion of long-term debt	13	9,957,203	7,128,896
Current lease liabilities	18	635,399	640,656
Trade and other payables	14	62,223,510	28,887,841
Other current liabilities	15	6,741,415	8,665,153
Current income tax payable	15	7,266,115	4,209,379
Other taxes payable	16	11,045,205	11,477,877
Provisions for liabilities and charges	10	1,612,952	1,646,631
Total current liabilities		99,481,799	62,656,433
Total Gartent habilities		33,401,733	02,000,400
Non-current liabilities			
Long-term debt	17	71,492,697	70,535,652
Non-current lease liabilities	18	1,679,862	1,695,318
Other non-current financial liabilities		843,069	841,861
Provisions for liabilities and charges		12,775,122	12,430,855
Total non-current liabilities		86,790,750	85,503,686
Equity			
Share capital		81,530,200	81,530,200
Reserves		463,378	488,736
Retained earnings		196,374,991	180,797,597
Equity attributable to the Company's owners		278,368,569	262,816,533
Non-controlling interest		19,678	19,678
Total equity		278,388,247	262,836,211
Total liabilities and shareholder's equity	8	464,660,796	410,996,330
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Kirill Tyurdeney Chief Executive Officer 29 April 2022

Anton Cherepanov Chief Financial Officer

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

NIS Group Interim Condensed Consolidated Statement of Profit and Loss and Other Comprehensive Income

(All amounts are in 000 RSD, unless otherwise stated)

(All difficults are in 500 NoD, diffess otherwise stated)		Three mon ended 31	
	Note	2022	2021
		(unaudited)	(unaudited)
Sales of petroleum products, oil and gas		92,461,430	44,470,701
Other revenues		5,573,557	3,707,584
Total revenue from sales	4	98,034,987	48,178,285
Purchases of oil, gas and petroleum products		(54,830,864)	(25,180,998)
Production and manufacturing expenses	19	(9,114,172)	(6,051,488)
Selling, general and administrative expenses	20	(6,145,037)	(5,857,760)
Transportation expenses		(372,979)	(267,645)
Depreciation, depletion and amortization Taxes other than income tax		(6,288,818)	(6,224,670)
Total operating expenses		(2,194,892)	(1,453,094)
Other expenses, net		(78,946,762)	(45,035,655)
Operating profit		(72,694) 19,015,531	(57,771) 3,084,859
Character of month (lane) of managintary and injut wants		450.000	
Share of profit (loss) of associates and joint ventures Net foreign exchange gain (loss)	04	152,638	(36,823)
Finance income	21 22	46,194 65.750	(230,708)
Finance expenses	23	65,759 (408,264)	15,048 (420,055)
Total other expense	23	(143,673)	(672,538)
·		(140,070)	(072,330)
Profit before income tax		18,871,858	2,412,321
Current income tax expense		(3,253,758)	(807,681)
Deferred tax income (expense)		22,045	(79,211)
Total income tax		(3,231,713)	(886,892)
Profit for the period		15,640,145	1,525,429
Other comprehensive income (loss):			
Items that will not be reclassified to profit (loss)			
Remeasurements of post-employment benefit obligations		(62,751)	-
Losses from investments in equity instruments		<u>-</u>	(22)
Items that may be subsequently reclassified to profit (loss)		(62,751)	(22)
Currency translation differences		(25,358)	73,649
		(25,358)	73,649
Other comprehensive income for the period		(88,109)	73,627
Total comprehensive income for the period		15,552,036	1,599,056
Profit attributable to:			
 Shareholders of Naftna Industrija Srbije Non-controlling interest 		15,640,145	1,525,429
Profit for the period		15,640,145	1,525,429
Total comprehensive income attributable to			
Total comprehensive income attributable to:		4E EEO 000	4 500 050
 Shareholders of Naftna Industrija Srbije Non-controlling interest 		15,552,036	1,599,056
Total comprehensive income for the period		15,552,036	1,599,056
Earnings per share attributable to shareholders of Naftna Industrija		10,002,000	1,333,030
Srbije (BOD)			
Basic earnings (RSD per share)		95.92	9.35
Weighted average number of ordinary shares in issue (in millions)		163	163

Interim Condensed Consolidated Statement of Changes in Shareholders' Equity

Three month period ended 31 March 2022 and 2021

(All amounts are in 000 RSD, unless otherwise stated)

	Equity attri	butable to t	Equity attributable to the Company's owners	sowners		
					Non-	
			Retained		controlling	Total
(unaudited)	Share capital Reserves	Reserves	earnings	Total	interest	equity
Balance as at 1 January 2021	81,530,200	383,186	160,829,243 242,742,629	242,742,629	19,678	19,678 242,762,307
Profit for the period	•	ı	1,525,429	1,525,429	•	1,525,429
Other comprehensive income (loss)						
Loss from investments in equity instruments	•	(22)	ı	(22)	•	(22)
Currency translation differences	•	73,649	•	73,649	1	73,649
Total comprehensive income (loss) for the period	1	73,627	1,525,429	1,599,056	•	1,599,056
Balance as at 31 March 2021	81,530,200		456,813 162,354,672 244,341,685	244,341,685	19,678	19,678 244,361,363

19,678 278,388,247	19,678	278,368,569	463,378 196,374,991		81,530,200
15,552,036	1	15,552,036	15,577,394	(25,358)	•
(25,358)	1	(25,358)	•	(25,358)	1
(62,751)	l	(62,751)	(62,751)	I	ı
15,640,145	1	15,640,145	15,640,145	1	•
19,678 262,836,211	19,678	262,816,533	180,797,597	488,736	81,530,200 488,736
equity	interest	Total	earnings	Reserves	Share capital Reserves
Total	controlling		Retained		
	Non-				
		owners	Equity attributable to the Company's owners	outable to t	Equity attri
		OWNER	a Vinchinany of	The property of	

Total comprehensive income (loss) for the period

Balance as at 31 March 2022

Currency translation differences

obligations

Remeasurements of post-employment benefit

Other comprehensive income (loss)

Balance as at 1 January 2022

(unaudited)

Profit for the period

Interim Condensed Consolidated Statement of Cash Flows¹

(All amounts are in 000 RSD, unless otherwise stated)

(All amounts are in ood NSD, amess otherwise stated)		Three month pe	
	Note	2022	2021
0.15		(unaudited)	(unaudited)
Cash flows from operating activities		40.074.050	0.440.004
Profit before income tax		18,871,858	2,412,321
Adjustments for:		(450,000)	20,000
Share of (profit) loss of associates and joint ventures Finance expenses	23	(152,638) 408,264	36,823
Finance income	23 22	406,264 (65,759)	420,055 (15,048)
Net unrealised foreign exchange loss (gain), net	22	119,911	(55,984)
Depreciation, depletion and amortization		6,288,818	6,224,670
Other non-cash items		169,695	96,693
Operating cash flow before changes in working capital		25,640,149	9,119,530
Changes in working capital:		20,010,110	0,110,000
Accounts receivable		(6,217,586)	(1,227,687)
Inventories		(25,848,811)	(2,011,779)
Other assets		(1,669,202)	(118,434)
Accounts payables and other current liabilities		32,224,664	(5,830,067)
Taxes payable		(432,752)	(21,683)
Total effect on working capital changes		(1,943,687)	(9,209,650)
Income taxes paid		(202,577)	(50,055)
Interest paid		(290,604)	(327,278)
Interest received		51,246	12,764
Net cash (used in)/generated from operating activities		23,254,527	(454,689)
Cash flows from investing activities			
Capital expenditures ²		(4,277,527)	(4,674,543)
Proceeds from sale of property, plant and equipment		118,758	159,801
Bank deposits repayment, net		28,275	17,449
Other outflow		(94,118)	(17,638)
Net cash used in investing activities		(4,224,612)	(4,514,931)
Cash flows from financing activities			
Proceeds from borrowings	13,17	3,675,364	8,008,901
Repayment of borrowings	13,17	(55,579)	(3,325,505)
Repayment of lease liabilities	18	(183,109)	(166,514)
Net cash generated from financing activities		3,436,676	4,516,882
Net increase (decrease) in cash and cash equivalents		22,466,591	(452,738)
Effect of foreign exchange on cash and cash equivalents		7,785	(2,164)
Cash and cash equivalents as of the beginning of the period		21,283,274	8,488,302
Cash and cash equivalents as of the end of the period		43,757,650	8,033,400

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

¹ Group policy is to present cash flow inclusive of related VAT.

² CF from investing activities includes VAT in the amount of 0.5 bln RSD (2021: 0.5 bln RSD)

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

1. GENERAL INFORMATION

Open Joint Stock Company Naftna Industrija Srbije (the "Company") and its subsidiaries (together refer to as the "Group") is a vertically integrated oil company operating predominantly in Serbia. The Group's principal activities include:

- Exploration, production and development of crude oil and gas.
- · Production of refined petroleum products,
- Petroleum products and gas trading and
- Electricity generation and trading.

Other activities primarily include sales of other goods, works and services.

The Company is a public joint stock company listed on the Belgrade Stock Exchange.

These Interim Condensed Consolidated Financial Statements have been approved and authorized for issue by Chief Executive Officer and will be presented to Board of Directors for approval.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

2.1. Basis of preparation

The Group maintains its books and records in accordance with accounting and taxation principles and practices mandated by legislation in the countries in which it operates (primarily Serbian). The accompanying Interim Condensed Consolidated Financial Statements were primarily derived from the Group's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Consolidated Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

The Group does not disclose information which would substantially duplicate the disclosures contained in its audited Consolidated Financial Statements for 2021, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Group believes that the disclosures in these Interim Condensed Consolidated Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Consolidated Financial Statements are read in conjunction with the Group's Consolidated Financial Statements for 2021.

Because of exacerbation of geopolitical situation in the first quarter 2022 the volatility at commodity and financial markets is seen rising while the RSD remained stable relative to US Dollar and Euro (the information on economic environment in the Republic Serbia is detailed in Note 25). Under current conditions it turned out to be impossible to evaluate how long the volatility will remain and at what level the key financial indicators will ultimately stabilise. Due to that during the first quarter 2022 the Group didn't review the critical accounting estimates which are used by the Group in the Condensed Interim Consolidated Financial Statements preparation and which are assessed based on oil prices forecasts, inflation and market borrowing rate. In particular as of 31 March 2022 the Group didn't review estimation of the recoverable amount of the non-current assets that is determined for the purpose of the impairment testing. The Group continues monitoring the development of macroeconomic situation and emergence of possibility to make evaluation of the indicators mentioned above with reasonable certainty.

The results for the three month period ended 31 March 2022 are not necessarily indicative of the results expected for the full year.

The Group as a whole is not subject to significant seasonal fluctuations.

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Consolidated Financial Statements are consistent with those applied during the preparation of Consolidated Financial Statements as of and for the year ended 31 December 2021, except for those described in the Application of new IFRS paragraph.

3. NEW ACCOUNTING STANDARDS

Application of amendments to the existing standards

The following amendments to the existing standards which became effective did not have any material impact on the Condensed Interim Consolidated Financial Statements:

- Onerous Contracts Cost of Fulfilling a Contract Amendments to IAS 37 (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022);
- Property, Plant and Equipment: Proceeds before Intended Use Amendments to IAS 16 (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022);
- Updating References to the Conceptual Framework Amendments to IFRS 3 (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022);
- Annual Improvements to IFRS Standards 2018-2020 Cycle (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022):
 - Fees in the '10 per cent' Test for Derecognition of Financial Liabilities Amendments to IFRS 9:
 - Subsidiary as a First-time Adopter Amendment to IFRS 1;
 - Taxation in Fair Value Measurements Amendment to IAS 41.

New standards and amendments to the existing standards that are not yet effective

The following new standards and amendments to the existing standards are not expected to have any material impact on the Condensed Interim Consolidated Financial Statements when adopted:

- IFRS 17 Insurance Contracts (issued on 18 May 2017 and amended in June 2020, effective for annual periods beginning on or after 1 January 2023);
- Classification of Liabilities as Current or Non-Current Amendments to IAS 1 (issued in January 2020 and amended in July 2020, effective for annual periods beginning on or after January 2023);
- Sale or Contribution of Assets between an Investor and its Associate or Joint Venture Amendments
 to IFRS 10 and IAS 28 (issued in September 2014 and effective for annual periods beginning on or
 after a date to be determined by IASB);
- Disclosure of Accounting Policies Amendments to IAS 1 (issued in February 2021 and effective for annual periods beginning on or after 1 January 2023);
- Definition of Accounting Estimates Amendments to IAS 8 (issued in February 2021 and effective for annual periods beginning on or after 1 January 2023);
- Deferred Tax related to Assets and Liabilities arising from a Single Transaction Amendments to IAS 12 (issued in May 2021 and effective for annual periods beginning on or after 1 January 2023).

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

4. SEGMENT INFORMATION

Presented below is information about the Group's operating segments for the three month periods ended 31 March 2022 and 2021. Operating segments are components that engage in business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker (CODM), and for which discrete financial information is available.

The Group manages its operations in 2 operating segments: Upstream and Downstream.

Upstream segment (exploration and production) includes the following Group operations: exploration, development and production of crude oil and natural gas and oil field services. Downstream segment (refining and marketing) processes crude oil into refined products and purchases, sells and transports crude and refined petroleum products. Corporate centre and Energy business activities are presented within the Downstream segment.

Eliminations and other adjustments section encompasses elimination of inter-segment sales and related unrealised profits, mainly from the sale of crude oil and products, and other adjustments. Intersegment revenues are based upon estimated market prices.

EBITDA represents the Group's EBITDA. Management believes that EBITDA represents useful means of assessing the performance of the Group's on-going operating activities, as it reflects the Group's earnings trends without showing the impact of certain charges. EBITDA is defined as earnings before interest, income tax expense, depreciation, depletion and amortization, finance income (expenses) net and other non-operating income (expenses). EBITDA is a supplemental non-IFRS financial measure used by management to evaluate operations.

Reportable segment results for the three month period ended 31 March 2022 are shown in the table below:

	Upstream	Downstream	Eliminations	Total
Segment revenue	17,609,582	95,998,353	(15,572,948)	98,034,987
Intersegment	15,429,132	143,816	(15,572,948)	_
External	2,180,450	95,854,537	-	98,034,987
EBITDA (Segment results)	12,872,849	12,502,698	•	25,375,547
Depreciation, depletion and amortization Share of profit of associates and joint	(3,369,011)	(2,919,807)	-	(6,288,818)
ventures	-	152,638	-	152,638
Net foreign exchange gain	34,242	11,952	-	46,194
Finance income (expenses), net	(71,586)	(270,919)	-	(342,505)
Income tax	(192,522)	(3,039,191)	-	(3,231,713)
Segment profit	9,125,753	6,514,392	-	15,640,145

Reportable segment results for the three month period ended 31 March 2021 are shown in the table below:

	Upstream [Downstream	Eliminations	Total
Segment revenue	8,994,949	48,179,098	(8,995,762)	48,178,285
Intersegment	8,866,806	128,956	(8,995,762)	_
External	128,143	48,050,142	<u>-</u>	48,178,285
EBITDA (Segment results)	5,957,374	3,401,101	-	9,358,475
Depreciation, depletion and amortization	(3,368,638)	(2,856,032)	-	(6,224,670)
Share of loss of associates and joint ventures	-	(36,823)	-	(36,823)
Net foreign exchange loss	(138,489)	(92,219)	-	(230,708)
Finance income (expenses), net	722	(405,729)	-	(405,007)
Income tax	(92,089)	(794,803)	-	(886,892)
Segment profit (loss)	2,265,620	(740,191)	-	1,525,429

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

EBITDA for the three month period ended 31 March 2022 and 2021 is reconciled below:

	Three month p 31 Ma	
	2022	2021
Profit for the period	15,640,145	1,525,429
Income tax	3,231,713	886,892
Finance expenses	408,264	420,055
Finance income	(65,759)	(15,048)
Depreciation, depletion and amortization	6,288,818	6,224,670
Share of (profit) loss of associates and joint ventures	(152,638)	36,823
Net foreign exchange (gain) loss	(46,194)	230,708
Other expense, net	72,694	57,771
Other non-operating expense, net	(1,496)	(8,825)
EBITDA	25,375,547	9,358,475

Oil, gas and petroleum products sales comprise the following (based on the country of customer incorporation):

	•	period ended 31 M Export and	March 2022
	Domestic market	international sales	Total
Sale of crude oil	-	2,042,794	2,042,794
Sale of gas	31,740	3,780	35,520
J			00,000
Wholesale activities	31,740	3,780	35,520
Sale of petroleum products	68,018,560	22,364,556	90,383,116
Through a retail network	22,960,076	5,292,298	28,252,374
Wholesale activities	45,058,484	17,072,258	62,130,742
Sale of electricity	2,066,656	173,806	2,240,462
Lease revenue	79,815	6,127	85,942
Other sales	2,331,990	915,163	3,247,153
Total sales	72,528,761	25,506,226	98,034,987
	Three month p	eriod ended 31 N	March 2021
	•	Export and	March 2021
	Domestic	Export and international	
	•	Export and	March 2021 Total
Sale of crude oil	Domestic market	Export and international	<u>Total</u>
Sale of crude oil Sale of gas	Domestic	Export and international	
	Domestic market	Export and international	<u>Total</u>
Sale of gas Wholesale activities	Domestic market	Export and international	<u>Total</u>
Sale of gas Wholesale activities Sale of petroleum products	Domestic market - 113,927 113,927 32,931,361	Export and international sales 11,425,413	Total - 113,927 113,927 44,356,774
Sale of gas Wholesale activities Sale of petroleum products Through a retail network	Domestic market - 113,927 113,927 32,931,361 12,323,514	Export and international sales	Total - 113,927 113,927 44,356,774 15,236,278
Sale of gas Wholesale activities Sale of petroleum products Through a retail network Wholesale activities	Domestic market 113,927 113,927 32,931,361 12,323,514 20,607,847	Export and international sales	Total - 113,927 - 113,927 - 44,356,774 - 15,236,278 - 29,120,496
Sale of gas Wholesale activities Sale of petroleum products Through a retail network Wholesale activities Sale of electricity	Domestic market 113,927 113,927 32,931,361 12,323,514 20,607,847 516,527	Export and international sales	Total - 113,927 113,927 44,356,774 15,236,278 29,120,496 610,234
Sale of gas Wholesale activities Sale of petroleum products Through a retail network Wholesale activities Sale of electricity Lease revenue	Domestic market 113,927 113,927 32,931,361 12,323,514 20,607,847 516,527 78,369	Export and international sales	Total - 113,927 44,356,774 15,236,278 29,120,496 610,234 81,296
Sale of gas Wholesale activities Sale of petroleum products Through a retail network Wholesale activities Sale of electricity	Domestic market 113,927 113,927 32,931,361 12,323,514 20,607,847 516,527	Export and international sales	Total - 113,927 113,927 44,356,774 15,236,278 29,120,496 610,234

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

Out of the amount of 62,130,742 thousand RSD (2021: 29,120,496 thousand RSD) revenue from sale of petroleum products (wholesale), the amount of 10,431,185 thousand RSD (2021: 4,869,587 thousand RSD) are derived from a single domestic customer HIP Petrohemija. These revenue are attributable to wholesale activities within Downstream segment.

Other sales mainly relate to sales of non-fuel products at petrol stations in the amount of 2,600,968 thousand RSD (2021: 2,272,640 thousand RSD).

All performance obligations related to customers are satisfied at point in time at which a customer obtains control of a promised asset and the entity satisfies a performance obligation.

The Group is domiciled in the Republic of Serbia. The revenue from external customers in the Republic of Serbia is 72,528,761 thousand RSD (2021: 35,870,654 thousand RSD), and the total revenue from external customer from other countries is 25,506,226 thousand RSD (2021: 12,307,631 thousand RSD).

The breakdown of the major component of the total revenue from external customers from other countries is disclosed below:

	Three month pe 31 Marc	
	2022	2021
Sale of crude oil	2,042,794	-
Sale of gas	3,780	-
Sale of petroleum products (retail and wholesale)		
Bulgaria	3,841,425	2,643,145
Bosnia and Herzegovina	8,107,768	4,455,227
Romania	5,366,637	2,217,032
Switzerland	44,221	289,249
Croatia	379,383	317,253
Northern Macedonia	89,542	121,343
Hungary	490,677	73,056
Great Britain	1,561,133	449,071
Germany	573,730	83,609
All other markets	1,910,040	776,428
	22,364,556	11,425,413
Sale of electricity	173,806	93,707
Lease revenue	6,127	2,927
Other sales	915,163	785,584
	25,506,226	12,307,631

Revenues from the individual countries included in all other markets are not material.

Non-current assets, other than financial instruments and deferred income tax assets (there are no employment benefit assets and rights arising under insurance contracts), by country:

	31 March 2022	31 December 2021
Serbia	280,698,714	283,450,792
Romania	12,410,863	12,330,207
Bosnia and Herzegovina	8,447,041	8,342,150
Bulgaria	6,011,537	6,081,578
	307,568,155	310,204,727

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

5. CASH AND CASH EQUIVALENTS

	31 March 2022	31 December 2021
Cash in bank and in hand	28,902,478	13,473,782
Deposits with original maturity of less than three months	14,854,055	7,782,056
Cash held on escrow account	255	254
Cash equivalents	862	27,182
	43,757,650	21,283,274

6. SHORT-TERM FINANCIAL ASSETS

	31 March 2022	31 December 2021
Short-term loans	2,019	2,019
Deposits with original maturity more than 3 months less than 1 year	-	28,275
Less impairment loss provision	(2,019)	(2,019)
		28,275

7. TRADE AND OTHER RECEIVABLES

	31 March 2022	31 December 2021
Trade receivables	43,035,583	36,800,958
Other receivables	89,915	92,879
Less credit loss allowance for trade receivables	(8,216,171)	(8,208,195)
Less credit loss allowance for other receivables	(40,087)	(41,135)
Total trade and other receivables	34,869,240	28,644,507

The Management of the Group regularly assesses the credit quality of trade and other receivables taking into account analysis of ageing profile of receivables and duration of relationships with the Group.

Management believes that not impaired trade and other receivables and other current assets are fully recoverable.

The carrying amounts of the Group's trade and other receivables are denominated in the following currencies:

	31 March 2022	31 December 2021
RSD	28,423,247	23,063,601
EUR	2,032,288	2,065,922
USD	209,705	489,040
Other	4,204,000	3,025,944
	34,869,240	28,644,507

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

8. INVENTORIES

	31 March 2022	31 December 2021
Crude oil	43,044,092	18,745,046
Petroleum products	16,986,848	15,450,591
Materials and supplies	6,132,415	6,051,592
Other	1,221,811	1,323,159
Less impairment provision	(4,563,548)	(4,619,266)
	62,821,618	36,951,122

9. OTHER CURRENT ASSETS

	31 March 2022	31 December 2021
Advances paid	3,266,445	699,828
VAT receivables	466,674	375,725
Deferred VAT	3,104,009	3,611,624
Prepaid expenses	427,394	454,437
Prepaid custom duties	63,248	66,453
Prepaid excise	1,613,864	2,043,419
Other current assets	8,516,021	8,525,232
Less impairment provision	(7,501,236)	(7,499,998)
	9,956,419	8,276,720

Advances paid as at 31 March 2022 amounting to 3,266,445 thousand RSD (31 December 2021: 699,828 thousand RSD) mostly relate to advances for petroleum products in the amount of 1,936,069 thousand RSD (31 December 2021: 0 thousand RSD)

Deferred VAT as at 31 March 2022 amounting to 3,104,009 thousand RSD (31 December 2021: 3,611,624 thousand RSD) represents VAT inputs claimed on invoices received and accounted for in the current period, while the inputs will be allowed in the following accounting period.

Prepaid excise as at 31 March 2022 amounting to 1,613,864 thousand RSD (31 December 2021: 2,043,419 thousand RSD) relates to the excise paid for finished products stored in non-excise warehouse.

Other current assets mainly relate to claims in dispute which are impaired.

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022 NIS Group

(All amounts are in 000 RSD, unless otherwise stated)

10. PROPERTY, PLANT AND EQUIPMENT

10. PROPERTY, PLANT AND EQUIPMENT						
	Oil and gas	Refining assets	Marketing and distribution assets	Other assets	Assets under construction	Total
As at 1 January 2021						
Cost	201,221,015	160,908,071	72,666,132	19,440,677	29,971,204	484,207,099
Depreciation and impairment	(70,509,519)	(57,807,804)	(36,316,450)	(10,542,208)	(2,552,040)	(177,728,021)
Net book value	130,711,496	103,100,267	36,349,682	8,898,469	27,419,164	306,479,078
Additions	1	ı	1	ı	4,188,142	4,188,142
Changes in decommissioning obligations	163,183	•	r	ı	i	163,183
Transfer from assets under construction	7,782,273	1,006,911	227,704	101,691	(9,118,579)	•
Impairment	1	1	ı	•	(717)	(717)
Depreciation	(3,174,191)	(1,9	(589,796)	(167,467)	(1,171)	(5,912,286)
Disposals and write-off	(867)	(4,902)	(19,684)	(285)	1	(25,738)
Transfer to right of use assets	1	1	(153,427)	ľ	ı	(153,427)
Other transfers	(2,492)	496,015	(361,992)	(138,302)	(148,229)	(155,000)
Translation differences	(31,590)		(29,916)	-	(119,477)	(180,982)
i.e	135,447,812	102,618,630	35,422,571	8,694,107	22,219,133	304,402,253
As at 31 March 2021						
Cost	209,074,969	162,786,136	71,778,266	19,230,076	24,765,328	487,634,775
Depreciation and impairment	(73,627,157)		(36,355,695)	(10,535,969)	(2,553,613)	(183,239,940)
Net book value	135,447,812	102,618,630	35,422,571	8,694,107	22,211,715	304,394,835
As at 1 January 2022						
Cost	220,374,273	164,080,833	72,292,457	19,219,674	25,794,251	501,761,488
Depreciation and impairment	(83,107,234)	(66,061,581)	(37,647,212)	(10,848,499)	(3,026,379)	(200,690,905)
Net book value	137,267,039	98,019,252	34,645,245	8,371,175	22,767,872	301,070,583
Period ended 31 March 2022						
Additions	1	•	1	ì	3,433,088	3,433,088
Changes in decommissioning obligations	62,542	•	1	•	•	62,542
Transfer from assets under construction	3,168,489	220,958	1,916,946	5,031	(5,311,424)	1
Depreciation	(3,290,973)	(1,951,698)	(290,766)	(140,397)	(1,172)	(5,975,006)
Disposals and write-off	(33,735)	(7,016)	(14,391)	(35,937)	(133)	(91,212)
Transfer from investment property	`		114,774	` '	` '	114,774
Other transfers	487,185	(92)	(39,075)	(457.271)	(24,478)	(33,715)
Translation differences	5,564	Ξ	22,265	(862)	9,722	36,688
	137,666,111	96,281,419	36,054,998	7,741,739	20,873,475	298,617,742
As at 31 March 2022						
Cost	225,263,934	164,222,468	74,223,387	17,340,607	23,901,100	504,951,496
Depreciation and impairment	(87,597,823)	(67,941,049)	(38, 168, 389)	(9,598,868)	(3,027,625)	(206, 333, 754)
Net book value	137,666,111	96,281,419	36,054,998	7,741,739	20,873,475	298,617,742

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

11. RIGHT-OF-USE ASSETS

Movements in right-of-use assets for the three months ended 31 March 2022 and 2021 are as follows:

	Land	Droporty	Plant and	Vahialaa	Total
As at 1 January 2021		Property		Vehicles	Total
· · · · · · · · · · · · · · · · · · ·	143,732	1,299,970	338,324	878,768	2,660,794
Additions	-	29,632	2,900	684	33,216
Depreciation	(2,410)	(65,862)	(23,490)	(73,711)	(165,473)
Transfer from PPE	-	153,427	-	_	153,427
Disposals	-	(361)	-	(1,933)	(2,294)
Foreign currency translation	1,127	(574)	(4,376)	(50)	(3,873)
As at 31 March 2021	142,449	1,416,232	313,358	803,758	2,675,797
As at 1 January 2022	124,884	1,556,283	269,503	633,294	2,583,964
Additions	-	76,000	27,350	36,741	140,091
Depreciation	(626)	(80,660)	(41,985)	(63,111)	(186,382)
Transfers	(1,760)	1,760		-	-
Effect of contract modifications and changes in					
estimates	-	-	-	(241)	(241)
Disposals	_	-	(1,067)	(826)	(1,893)
Foreign currency translation	204	1,138	61	<u>`</u> 13´	1,416
As at 31 March 2022	122,702	1,554,521	253,862	605,870	2,536,955

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

12. OTHER NON-CURRENT ASSETS

	31 March 2022	31 December 2021
Advances paid for PPE	279,537	342,907
Prepaid expenses	102,654	107,278
Other assets	1,331,197	1,340,285
Less allowance of other assets	(393,515)	(392,486)
Less allowance for advances paid	(26,749)	(26,741)
	1,293,124	1,371,243

13. SHORT-TERM DEBT AND CURRENT PORTION OF LONG-TERM DEBT

	31 March 2022	31 December 2021
Interest liabilities	124,795	80,380
Short-term loans	824,256	-
Current portion of long-term loans (note 17)	9,008,152	7,048,516
	9,957,203	7,128,896

Movements on the Group's liabilities from short-term finance activities are as follows:

	Three month pe 31 Mar	
	2022	2021
Short-term loans at 1 January	•	_
Proceeds	824,256	500,000
Repayment	· -	(500,000)
Short-term loans at 31 March	824,256	

14. TRADE AND OTHER PAYABLES

	31 March 2022	31 December 2021
Trade payables Dividends payable	58,363,821 3.784.090	25,023,780 3,784,105
Other accounts payable	75,599	79,956
	62,223,510	28,887,841

As at 31 March 2022 trade payables amounting to 58,363,821 thousand RSD (31 December 2021: 25,023,780 thousand RSD) mainly relate to payables for crude oil in the amount of 42,598,929 thousand RSD (31 December 2021: 9,413,234 thousand RSD).

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

15. OTHER CURRENT LIABILITIES

	31 March 2022	31 December 2021
Contract liabilities arising from contracts with customers:		
- Advances received	2,650,810	3,148,195
- Customer loyalty	729,539	853,461
Payables to employees	3,331,312	4,629,156
Deferred income	14,593	2,465
Other current non-financial liabilities	15,161	31,876
	6,741,415	8,665,153

Revenue in the amount of 2,491,286 thousand RSD was recognized in the current reporting period (31 March 2021: 3,672,598 thousand RSD) related to the contract liabilities as at 1 January 2022, of which of 2,168,467 thousand RSD (31 March 2021: 3,437,269 thousand RSD) related to advances and 322,819 thousand RSD (31 March 2021: and 235,329 thousand RSD) to customer loyalty programme.

16. OTHER TAXES PAYABLE

	31 March	31 December
	2022	2021
Mineral extraction tax	485,262	400,101
VAT	2,766,408	2,687,432
Excise tax	6,085,144	6,702,076
Contribution for buffer stocks	313,000	302,940
Custom duties	37,189	92,672
Energy efficiency fee	38,371	34,585
Other taxes	1,319,831	1,258,071
	11,045,205	11,477,877

17. LONG-TERM DEBT

	31 March 2022	31 December 2021
Long-term loan - Gazprom Neft	8,215,199	8,203,418
Bank loans	72,175,728	69,276,624
Other long-term borrowings	109,922	104,126
Less Current portion (note 13)	(9,008,152)	(7,048,516)
	71,492,697	70,535,652

Movements on the Group's liabilities from finance activities are as follows:

	Three month period ended 31 March	
	2022	2021
Long-term loans at 1 January	77,480,042	82,782,004
Proceeds	2,851,108	7,508,901
Repayment	(55,579)	(2,825,505)
Non-cash transactions	3,884	21,627
Foreign exchange difference (note 21)	111,472	3,003
Long-term loans at 31 March	80,390,927	87,490,030

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

(a) Long-term loan - Gazprom Neft

As at 31 March 2022 long-term loan - Gazprom Neft amounting to 8,215,199 thousand RSD (31 December 2021: 8,203,418 thousand RSD), with current portion of 6,845,977 thousand RSD (31 December 2021: 5,468,935 thousand RSD), relate to loan from Gazprom Neft granted based on the Agreement for Sale and Purchase of shares signed on 24 December 2008. The stated liabilities shall be settled in quarterly instalments starting from December 2012 until 15 May 2023.

(b) Bank loans

	31 March 2022	31 December 2021
Domestic	49,706,158	47,362,765
Foreign	22,469,570	21,913,859
	72,175,728	69,276,624
Current portion of long-term loans	(2,162,175)	(1,579,581)
	70,013,553	67,697,043
The maturity of bank loans was as follows:		
	31 March	31 December
	2022	2021
Between 1 and 2 years	10,743,849	3,004,092
Between 2 and 5 years	58,004,956	63,430,071
Over 5 years	1,264,748	1,262,880
	70,013,553	67,697,043

The carrying amounts of bank and other long-term loans are denominated in the following currencies:

	31 March 2022	31 December 2021
USD	109,415	130,480
EUR	71,942,913	68,989,968
RSD	180	210
JPY	123,220	155,966
	72,175,728	69,276,624

The Group repays loans in accordance with agreed dynamics, i.e. determined annuity plans. The Group has both fixed and floating interest rates with the creditors. Floating interest rates are connected with Euribor and Libor. Management expects that the Group will be able to fulfil its obligations within agreed timeframe.

The loan agreements contain financial covenants that require the Group's ratio of Consolidated Indebtedness to Consolidated EBITDA. Management believes the Group is in compliance with these covenants as of 31 March 2022 and 31 December 2021, respectively.

18. LEASE LIABILITIES

	31 March 2022	31 December 2021
Non-current lease liabilities	1,679,862	1,695,318
Current lease liabilities	635,399	640,656
	2,315,261	2,335,974

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

Amounts recognized in profit and loss:

	Three month period ended 31 March	
-	2022	2021
Interest expense (included in finance cost) (note 23) Expense relating to short-term leases Expense relating to leases of low value assets that are not shown	23,244 151,194	23,710 130,837
above as short-term leases Expense relating to variable lease payments not included in lease	12,366	13,385
liabilities	429,358	383,707

Movements on the Group's liabilities from lease activities are as follows:

	Three month period ended 31 March	
	2022	2021
As at 1 January	2,335,974	2,479,391
Repayment	(183,109)	(166,514)
Non-cash transactions	164,360	49,038
Foreign exchange difference (note 21)	(1,964)	(731)
As at 31 March	2,315,261	2,361,184

19. PRODUCTION AND MANUFACTURING EXPENSES

	Three month period ended 31 March	
	2022	2021
Employee costs	2,291,108	2,150,800
Materials and supplies (other than oil and gas and petroleum		, ,
products)	505,428	411,980
Repair and maintenance services	647,927	780,851
Electricity and utilities	3,588,708	1,327,550
Safety and security expense	87,149	82,352
Transportation services for production	376,114	345,713
Other	1,617,738	952,242
	9,114,172	6,051,488

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

20. SELLING, GENERAL AND ADMINISTRATIVE EXPENSES

	Three month period ended 31 March	
	2022	2021
Employee costs	3,902,203	3,961,949
Commission and agency fees	198,597	189,119
Legal, audit and consulting services	165,125	163,541
Current repair cost	209,260	180,818
Costs on advertising and marketing	49,435	53,280
Rent expense	31,626	46,017
Business trips expense	21,364	16,572
Safety and security expense	144,128	136,535
Insurance expense	25,544	18,253
Transportation and storage	57,815	34,823
Allowance for doubtful accounts	9,496	(4,484)
Other	1,330,444	1,061,337
	6,145,037	5,857,760

21. NET FOREIGN EXCHANGE GAIN (LOSS)

	Three month period ended 31 March	
	2022	2021
Foreign exchange gain (loss) on financing activities including:		
- foreign exchange gain (note 17 and 18)	185,828	205,946
- foreign exchange loss (note 17 and 18)	(295,336)	(208,218)
Net foreign exchange gain (loss) on operating activities	155,702	(228,436)
	46,194	(230,708)

22. FINANCE INCOME

	•	Three month period ended 31 March	
	2022	2021	
Interest on bank deposits Interest income on loans issued	63,743	12,836	
	2,016	2,212	
	65,759	15,048	

23. FINANCE EXPENSES

	Three month period ended 31 March	
	2022	2021
Interest expense	397,687	409,112
Losses on restructuring of borrowings	6,006	22,037
Decommissioning provision: unwinding of the present value discount	9,571	19,419
Financial assets: unwinding of discount	(845)	(30,513)
Less: interest expense capitalised on qualifying assets	(4,155)	
	408,264	420,055

Interest expense includes expenses on lease liabilities in the amount of 23,244 thousand RSD for the three months ended 31 March 2022 (23,710 thousand RSD for the three months ended 31 March 2021 accordingly) (Note 18).

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

24. FAIR VALUE MEASUREMENT

The following assets are measured at fair value in the Interim Condensed Consolidated Financial Statements: investment properties, financial investments classified as available for sale and other non-current financial asset and liabilities. The valuation techniques and inputs used in fair value measurements are on the same basis as disclosed in the Consolidated Financial Statements as of 31 December 2021. There were no transfers between the levels of the fair value hierarchy during the interim period.

As of 31 March 2022 the carrying value of financial assets approximates their fair value.

25. CONTINGENCIES AND COMMITMENTS

Taxes

Tax laws are subject to different interpretations and frequent amendments. Tax authorities' interpretation of Tax laws may differ to those made by the Group's management. As result, some transactions may be disputed by tax authorities and the Group may have to pay additional taxes, penalties and interests. Tax liability due date is five years. Tax authorities have rights to determine unpaid liabilities within five years since the transaction date. Management has assessed that the Group has paid all tax liabilities as of 31 March 2022.

Economic environment in the Republic of Serbia

The exacerbation of geopolitical situation in the first quarter 2022 as a result of further developments of the situation with Ukraine led to amplified volatility at commodity and financial markets. Oil prices increased to over US\$105 per barrel that resulted in introduction of short-term restrictions on the sale prices of refinery products by the Government of the Republic of Serbia. It is not possible to determine how long this increased volatility will last. A number of sanctions have been announced to restrict Russian entities operations and in such a situation, this could further impact the Group operations.

Currently the Group is continuing the assessment of the new sanctions' impact on the Group's operations.

The management is taking necessary measures to ensure sustainability of the Group's operations. However, the future effects of the current economic situation are difficult to predict and the management's current expectations and estimates could differ from actual results.

Environmental protection

Based on an internal assessment of compliance with the Republic of Serbia environmental legislation as at the reporting date, the Group's management recognised an environmental provision in the amount of 493,865 thousand RSD (31 December 2021: 397,764 thousand RSD).

The Group's Management believes that cash outflows related to provision will not be significantly higher than the ones already provided for. However, it is possible that these costs will increase significantly in the future, should the legislation become more restrictive.

Capital commitments

As of 31 March 2022 the Group has entered into contracts to purchase property, plant and equipment 138,355 thousand RSD (31 December 2021: 383,637 thousand RSD) and drilling and exploration works estimated to 101.74 USD million (31 December 2021: 101.44 USD million).

There were no other material commitments and contingent liabilities of the Group.

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

26. RELATED PARTY TRANSACTIONS

For the purpose of these Consolidated Financial Statements parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the party in making financial and operational decision as defined by IAS 24 Related Party disclosure.

In the three month period ended 31 March 2022 and in the same period in 2021, the Group entered into business transactions with its related parties.

As at 31 March 2022 and 31 December 2021 the outstanding balances, presented net of impairment, with related parties were as follows:

As at 31 March 2022	Parent company	Parent's subsidiaries and associates	Associates and joint ventures
Trade and other receivables	-	264,087	2,892,682
Investments in joint venture and associates	-	-	1,735,538
Other current assets	-	11,944	635,464
Right of use assets	-	369	-
Trade and other payables	(26,547,925)	(536,124)	(3,157,217)
Other current liabilities	_	(317)	(2,324)
Short-term debt and current portion of long-term debt	(6,876,395)		
Current lease liabilities	· -	(152)	-
Long-term debt	(1,369,196)	` -	-
Non-current lease liabilities		(142))(
	(34,793,516)	(260,335)	2,415,626

As at 31 December 2021	Parent company	Parent's subsidiaries and associates	Associates and joint ventures
Trade and other receivables	601	233,076	1,961,268
Investments in joint venture and associates	-	-	1,582,900
Other current assets	-	29,788	540,488
Right of use assets	-	414	-
Trade and other payables	(3,000)	(929,883)	(1,551,586)
Other current liabilities	-	(388)	(935)
Short-term debt and current portion of long-term debt	(5,468,948)	· -	` -
Current lease liabilities	-	(142)	_
Long-term debt	(2,734,468)	<u>-</u>	_
Non-current lease liabilities		(209)	(i) -
	(8,205,815)	(667,344)	2,532,135

Other expenses

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

For the three month period ended 31 March 2022 and 2021 the following transaction occurred with related parties:

Three month period ended 31 March 2022	Parent company	subsidiaries and associates	Associates and joint ventures
Revenues from sales of products and services Expenses based on procurement of products and	-	360,491	10,563,397
services	(24,677,450)	(1,179,935)	(1,405,182)
Other expenses	(30,383)	(2,608)	(527)
	(24,707,833)	(822,052)	9,157,688
Three month period ended 31 March 2021	Parent company	Parent's subsidiaries and associates	Associates and joint ventures
Revenues from sales of products and services Expenses based on procurement of products and	1,455	243,525	4,877,780
services	_	(146 975)	(55.023)

(50,773)

(49,318)

Parent's

(47)

96,503

(44)

4,822,713

Transactions with Key Management Personnel

For the three month period ended on 31 March 2022 and 2021 the Group recognized 255,696 thousand RSD and 232,072 thousand RSD, respectively, as compensation for key management personnel (Chief Executive Officer, members of the Board of Directors and Advisory Board and Corporate Secretary). Key management remuneration includes salaries, bonuses and other contributions.

27. EVENTS AFTER THE REPORTING DATE

There are no material events after the reporting date.

Subsequent events occurring after 31 March 2022 were evaluated through 29 April 2022, the date these Interim Condensed Consolidated Financial Statements were authorised for issue.

Notes to the Interim Condensed Consolidated Financial Statements for the three month period ended 31 March 2022

(All amounts are in 000 RSD, unless otherwise stated)

NIS Group Contact Information

The Group's office is:

Narodnog Fronta 12, 21000 Novi Sad, Republic of Serbia

Telephone: (+ 381 21) 481 1111

e-mail: office@nis.rs

www.nis.rs

Investor relations

e-mail: investor.relations@nis.rs