

Naftna industrija Srbije A.D.

Interim Condensed Consolidated Financial Statements (Unaudited)

30 September 2015

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NIS Group CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(All amounts are in 000 RSD, unless otherwise stated)

Assets	Note	30 September 2015	31 December 2014
Current assets		(unaudited)	
Cash and cash equivalents	6	18, 393,709	8,326,704
Short-term financial assets	0	183,615	6,413
Trade and other receivables	7	49,253,274	51,690,689
Inventories	8	29,208,085	39,130,966
Current income tax prepayments	U	2,864,755	2,656,695
Other current assets	9	6,033,452	7,841,611
Total current assets	· ·	105,936,890	109,653,078
Non-current assets		<u> </u>	
Property, plant and equipment	10	240,757,767	232,389,851
Investment property		1,617,199	1,381,832
Goodwill and other intangible assets		7,268,961	7,494,340
Investments in joint venture		1,008,246	1,008,221
Trade and other non-current receivables		74,828	72,680
Long-term financial assets		375,436	240,698
Deferred tax assets		7,042,466	7,834,202
Other non-current assets	11	4,009,931	4,572,897
Total non-current assets		262,154,834	254,994,721
Total assets		368,091,724	364,647,799
Liabilities and shareholder's equity			
Current liabilities			
Short-term debt and current portion of long-term debt	12	19,532,664	14,832,341
Trade and other payables	13	36,713,438	43,751,998
Other current liabilities	14	3,993,474	5,322,163
Other taxes payable	15	10,243,362	9,031,015
Provisions for liabilities and charges	10	2,278,296	2,508,552
Total current liabilities		72,761,234	75,446,069
		72,701,204	10,440,003
Non-current liabilities			
Long-term debt	16	96,152,387	93,588,043
Deferred tax liabilities		3,007,458	2,980,602
Provisions for liabilities and charges		9,277,110	9,012,584
Total non-current liabilities		108,436,955	105,581,229
Equity			
Share capital	17	81,530,200	81,530,200
Reserves		(470,372)	(452,813)
Retained earnings		106,008,413	102,696,156
Equity attributable to the Company's owners		187,068,241	183,773,543
Non-controlling interest		(174,706)	(153,042)
Total equity		186,893,535	183,620,501
Total liabilities and shareholder's equity		368,091,724	364,647,799
The accompanying notes are an integral part of these interim C	ondensed (Consolidated Financi	al/Statements.

Kirill Kravchenkø Chief Executive Officer 26 October 2015

NIS Group CONSOLIDATED STATEMENT OF PROFIT AND LOSS AND OTHER COMPREHENSIVE INCOME

(All amounts are in 000 RSD, unless otherwise stated)

		Nine month pe 30 Septe	
	Note	2015	2014
		(unaudited)	(unaudited)
Sales of petroleum products and oil and gas sales		152,221,776	187,838,453
Other revenues		6,968,923	6,021,479
Total revenue from sales	5	159,190,699	193,859,932
Purchases of oil, gas and petroleum products	18	(91,788,572)	(109,592,420)
Production and manufacturing expenses	19	(13,712,752)	(13,630,262)
Selling, general and administrative expenses	20	(16,383,779)	(16,422,403)
Transportation expenses		(643,702)	(797,381)
Depreciation, depletion and amortization		(10,452,813)	(9,437,834)
Taxes other than income tax		(3,852,278)	(4,428,659)
Exploration expenses		(3, 321)	(992,773)
Total operating expenses		(136,837,217)	(155,301,732)
Other expenses, net		(1,247,103)	(985,884)
Operating profit		21,106,379	37,572,316
Net foreign exchange loss		(4,489,442)	(8,295,100)
Finance income		266,896	214,444
Finance expenses		(2,563,331)	(2,864,559)
Total other expense		(6,785,877)	(10,945,215)
Profit before income tax		14,320,502	26,627,101
Current income tax expense		(2,572,718)	(3,671,931)
Deferred tax expense		(819,425)	(1,837,220)
Total income tax expense		(3,392,143)	(5,509,151)
Profit for the period		10,928,359	21,117,950
Other comprehensive loss: Items that may be subsequently reclassified to profit or loss			
Change in value of available-for-sale financial assets		(33,713)	14,579
Currency translation differences		18,002	(284,431)
2		(15,711)	(269,852)
Other comprehensive loss for the period		(15,711)	(269,852)
Total comprehensive income for the period	-	10,912,648	20,848,098
			(continued)

(continued)

NIS Group CONSOLIDATED STATEMENT OF PROFIT AND LOSS AND OTHER COMPREHENSIVE INCOME (continued)

(All amounts are in 000 RSD, unless otherwise stated)

	Nine month period ended 30 September		
	2015	2014	
	(unaudited)	(unaudited)	
Profit attributable to:			
 Shareholders of Naftna Industrija Srbije 	10,951,871	21,225,763	
- Non-controlling interest	(23,512)	(107,813)	
Profit for the period	10,928,359	21,117,950	
Total comprehensive income attributable to:			
 Shareholders of Naftna Industrija Srbije 	10,934,312	20,958,990	
- Non-controlling interest	(21,664)	(110,892)	
Total comprehensive income for the period	10,912,648	20,848,098	
Earnings per share attributable to shareholders of Naftna Industrija Srbije			
- Basic earnings (RSD per share) Weighted average number of ordinary shares in issue	67.16	130.17	
(in millions)	163	163	

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

NIS Group CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Nine month period ended 30 September 2015 and 2014 (All amounts are in 000 RSD, unless otherwise stated)

		Equity attributable to the Company's owners				Non-	
(unaudited)	Note	Share capital	Reserves	Retained earnings	Total	controlling interest	Total equity
Balance as at 1 January 2014	Note	81,530,200	(98,174)	87,564,495	168,996,521	(43,419)	168,953,102
Profit / (loss) for the period				21,225,763	21,225,763	(107,813)	21,117,950
Other comprehensive income / (loss)				21,220,700	21,220,700	(107,010)	21,117,000
Change in value of available-for-sale financial assets		-	14,579	-	14,579	-	14,579
Currency translation differences		-	(281,352)	-	(281,352)	(3,079)	(284,431)
Total comprehensive income (loss) for the period		_	(266,773)	21,225,763	20,958,990	(110,892)	20,848,098
Dividend distribution		-	-	(13,080,705)	(13,080,705)	-	(13,080,705)
Total transaction with owners, recorded in equity		-	-	(13,080,705)	(13,080,705)	-	(13,080,705)
Other			(65)	(12,725)	(12,790)	12,728	(62)
Balance as at 30 September 2014		81,530,200	(365,012)	95,696,828	176,862,016	(141,583)	176,720,433
Balance as at 1 January 2015		81,530,200	(452,813)	102,696,156	183,773,543	(153,042)	183,620,501
Profit / (loss) for the period		-	-	10,951,871	10,951,871	(23,512)	10,928,359
Other comprehensive income / (loss)							
Change in value of available-for-sale financial assets		-	(33,713)	-	(33,713)	-	(33,713)
Currency translation differences			16,154	-	16,154	1,848	18,002
Total comprehensive income (loss) for the period		-	(17,559)	10,951,871	10,934,312	(21,664)	10,912,648
Dividend distribution	13			(7,639,380)	(7,639,380)		(7,639,380)
Total transaction with owners, recorded in equity		-	-	(7,639,380)	(7,639,380)	-	(7,639,380)
Other		-	-	(234)	(234)	-	(234)
Balance as at 30 September 2015		81,530,200	(470,372)	106,008,413	187,068,241	(174,706)	186,893,535

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

NIS Group CONSOLIDATED STATEMENT OF CASH FLOWS

(All amounts are in 000 RSD, unless otherwise stated)

		iod ended nber	
	Note	2015	2014
		(unaudited)	(unaudited)
Cash flows from operating activities			~~~~
Profit before income tax Adjustments for:		14,320,502	26,627,101
Finance costs		2,563,331	2,864,559
Finance income		(266,896)	(214,444)
Depreciation, depletion and amortization		10,452,813	9,437,834
Adjustments for other provisions		264,769	494,308
Allowance for doubtful accounts		78,223	2,562,974
Payables write off		(257,795)	(15,095)
Net unrealised foreign exchange losses, net		3,425,503	6,597,777
Other non-cash items		290,445	891,806
		16,550,393	22,619,719
Changes in working capital:			
Trade and other receivables		2,426,856	804,206
Inventories		9,862,564	2,848,262
Other current assets		1,265,252	(6,170,783)
Trade payables and other current liabilities		(5,064,069)	(16,834,235)
Other taxes payable		1,210,762	(1,737,954)
		9,701,365	(21,090,504)
Income taxes paid		(2,780,273)	(7,031,209)
Interest paid		(2,224,756)	(2,270,244)
Interest received		464,520	434,265
		(4,540,509)	(8,867,188)
Net cash generated by operating activities		36,031,751	19,289,128
Cash flows from investing activities			
Acquisition of subsidiaries or other business, net of cash acquired		-	(952,777)
Loans issued		(386,333)	-
Loan proceeds received		18,032	-
Capital expenditures		(22,098,297)	(30,414,995)
Proceeds from sale of property, plant and equipment		184,043	179,649
Other inflow (outflow) Net cash used in investing activities		77,051 (22,205,504)	(1,485) (31,189,608)
-	_	(22,200,504)	(31,103,000)
Cash flows from financing activities Proceeds from borrowings		28,081,912	33,851,022
Repayment of borrowings		(24,029,578)	(16,834,394)
Dividends paid	13	(7,639,380)	(10,001,001)
Net cash (used in) generated by financing activities		(3,587,046)	17,016,628
Net increase in cash and cash equivalents		10,239,201	5,116,148
Effect of foreign exchange on cash and cash equivalents		(172,196)	354,589
Cash and cash equivalents as of the beginning of the period		8,326,704	8,707,775
Cash and cash equivalents as of the end of the period		18,393,709	14,178,512

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

1. GENERAL INFORMATION

Open Joint Stock Company Naftna Industrija Srbije (the "Company") and its subsidiaries (together refer to as the "Group") is a vertically integrated oil company operating predominantly in Serbia. The Group's principal activities include:

- Exploration, production and development of crude oil and gas,
- Production of refined petroleum products,
- Petroleum products and gas trading.

The Company was established in accordance with the Decision of Government of Republic of Serbia on 7 July 2005. On 2 February 2009 Gazprom Neft PJSC ("Gazprom Neft") acquired a 51% of the share capital of Naftna Industrija Srbije which became a subsidiary of Gazprom Neft. In March 2011, under the Company's Share Sale and Purchase Agreement, Gazprom Neft acquired an additional 5.15% of shares, thereby increasing its percentage of ownership to 56.15%.

The Company is an open joint stock company, listed on the prime market on the Belgrade Stock Exchange.

These Interim Condensed Consolidated Financial Statements have been approved and authorized for issue by CEO and will be presented to Board of Directors for approval.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES

2.1. Basis of preparation

The Group maintains its books and records in accordance with accounting and taxation principles and practices mandated by legislation in the countries in which it operates (primarily Serbian). The accompanying Interim Condensed Consolidated Financial Statements were primarily derived from the Group's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Consolidated Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

The Group does not disclose information which would substantially duplicate the disclosures contained in its audited Consolidated Financial Statements for 2014, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Group believes that the disclosures in these Interim Condensed Consolidated Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Consolidated Financial Statements are read in conjunction with the Group's Consolidated Financial Statements for 2014.

The results for the nine month period ended 30 September 2015 are not necessarily indicative of the results expected for the full year.

NIS Group Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2015

(All amounts are in 000 RSD, unless otherwise stated)

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Consolidated Financial Statements are consistent with those applied during the preparation of Consolidated Financial Statements as of and for the year ended 31 December 2014, except for those described in Application of new IFRS paragraph.

2.3. Application of new IFRS

The amendments to IAS 19 – Employee Benefits on contributions from employees or third parties to defined benefit plans became effective for the annual periods beginning on or after 1 July 2014. The amendment has no significant impact on Group's Interim Condensed Consolidated Financial Statements.

3. CRITICAL ACCOUNTING ESTIMATES, ASSUMPTIONS AND JUDGMENTS

3.1. Economic Environment in the Russian Federation

The Group continues to assess the impact of the sanctions inposed in July-September 2014, but currently does not believe they have a significant impact on the Interim Condensed Consolidated Financial Statements.

4. NEW ACCOUNTING STANDARDS

Certain new standards and interpretations have been issued that are mandatory for the annual periods beginning on or after 1 January 2015 or later, and that the Group has not early adopted. The full list of such Standards and interpretations was disclosed in the Consolidated Financial Statements as of and for the year ended 31 December 2014.

No other new standards were issued during the nine months period ended 30 September 2015. Unless otherwise stated the new standards and interpretations are not expected to have significant impact on the Group's Condensed Consolidated Financial Statements.

5. SEGMENT INFORMATION

Presented below is information about the Group's operating segments for the nine month period ended 30 September 2015 and 2014. Operating segments are components that engaged in business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker (CODM), and for which discrete financial information is available.

The Group manages its operations in 2 operating segments: Upstream and Downstream.

Upstream segment (exploration and production) includes the following Group operations: exploration, development and production of crude oil and natural gas and oil field services. Downstream segment (refining and marketing) processes crude oil into refined products and purchases, sells and transports crude and refined petroleum products (refining and marketing). Corporate centre expenses are presented within the Downstream segment.

Eliminations and other adjustments section encompasses elimination of inter-segment sales and related unrealized profits, mainly from the sale of crude oil and products, and other adjustments. Intersegment revenues are based upon estimated market prices.

EBITDA represents the Group's EBITDA. Management believes that EBITDA represents useful means of assessing the performance of the Group's on-going operating activities, as it reflects the Group's earnings trends without showing the impact of certain charges. EBITDA is defined as earnings before interest, income tax expense, depreciation, depletion and amortization, finance income (expenses) net and other non-operating income (expenses). EBITDA is a supplemental non-IFRS financial measure used by management to evaluate operations.

Reportable segment results for the nine month period ended 30 September 2015 are shown in the table below:

	Upstream	Downstream	Eliminations	l otal
Segment revenue	40,250,483	158,248,480	(39,308,264)	159,190,699
Intersegment	38,232,326	1,075,938	(39,308,264)	-
External	2,018,157	157,172,542	-	159,190,699
EBITDA (Segment results)	30,543,850	1,715,664		32,259,514
Depreciation, depletion and amortization	(3,439,015)	(7,013,798)		(10,452,813)
Impairment losses	(10,332)	(249,738)		(260,070)
Net foreign exchange gain (loss)	54,184	(4,543,626)		(4,489,442)
Finance expenses, net	(90,082)	(2,206,353)		(2,296,435)
Income tax	(94,581)	(3,297,562)		(3,392,143)
Segment profit (loss)	26,265,702	(15,337,343)	-	10,928,359

Reportable segment results for the nine month period ended 30 September 2014 are shown in the table below:

	Upstream	Downstream	Eliminations	Total
Segment revenue	63,510,022	191,675,625	(61,325,715)	193,859,932
Intersegment	60,416,223	909,492	(61,325,715)	-
External	3,093,799	190,766,133	-	193,859,932
EBITDA (Segment results)	51,504,503	(4,191,738)	-	47,312,765
Depreciation, depletion and amortization	(3,007,622)	(6,430,212)	-	(9,437,834)
Impairment gain	8	56,512	-	56,520
Net foreign exchange loss	(91,554)	(8,203,546)	-	(8,295,100)
Finance expenses, net	(231,103)	(2,419,012)	-	(2,650,115)
Income tax	(484,651)	(5,024,500)	-	(5,509,151)
Segment profit (loss)	47,374,186	(26,256,236)	-	21,117,950

5. SEGMENT INFORMATION (continued)

EBITDA for the nine month period ended 30 September 2015 and 2014 is reconciled below: Nine month period ended

	30 September		
	2015	2014	
Profit for the period	10,928,359	21,117,950	
Income tax expenses	3,392,143	5,509,151	
Finance expenses	2,563,331	2,864,559	
Finance income	(266,896)	(214,444)	
Depreciation, depletion and amortization	10,452,813	9,437,834	
Net foreign exchange loss	4,489,442	8,295,100	
Other expense, net	1,247,103	985,884	
Other non-operating income, net*	(546,781)	(683,269)	
EBITDA	32,259,514	47,312,765	

*Other non-operating (income) expense, net mainly relate to fines, penalties and other.

Oil, gas and petroleum products sales comprise the following (based on the country of customer incorporation):

	Nine month period ended 30 September 2015 Export and			
	Domestic market	international sales	Total	
Sale of crude oil	-	1,740,490	1,740,490	
Sale of gas	5,692,700	-	5,692,700	
Through a retail network	-	-	-	
Wholesale activities	5,692,700	-	5,692,700	
Sale of petroleum products	114,763,509	30,025,077	144,788,586	
Through a retail network	37,104,041	-	37,104,041	
Wholesale activities	77,659,468	30,025,077	107,684,545	
Other sales	4,117,488	2,851,435	6,968,923	
Total sales	124,573,697	34,617,002	159,190,699	

	Nine month period ended 30 September 2014 Export and			
	Domestic market	international sales	Total	
Sale of crude oil	-	2,584,262	2,584,262	
Sale of gas	3,026,403	-	3,026,403	
Through a retail network	-	-	-	
Wholesale activities	3,026,403	-	3,026,403	
Sale of petroleum products	145,069,375	37,158,413	182,227,788	
Through a retail network	45,172,122	-	45,172,122	
Wholesale activities	99,897,253	37,158,413	137,055,666	
Other sales	3,718,018	2,303,461	6,021,479	
Total sales	151,813,796	42,046,136	193,859,932	

Out of the amount of 107,684,545 RSD (nine month period ended 30 September 2014: 137,055,666 RSD) revenue from sale of petroleum products (wholesale), the amount of 12,097,149 RSD (nine month period ended 30 September 2014: 20,187,745 RSD) are derived from a single domestic customer, HIP Petrohemija. These revenue are attributable to wholesale activities within Downstream segment.

5. SEGMENT INFORMATION (continued)

Other sales mainly relate to sales of non-fuel products at petrol stations in the amount of 4,627,271 RSD (nine month period ended 30 September 2014: 4,370,571 RSD).

The Group is domiciled in the Republic of Serbia. The result of its revenue from external customers in the Republic of Serbia is 124,573,697 RSD (nine month period ended 30 September 2014: 151,813,796 RSD), and the total of revenue from external customer from other countries is 34,617,002 RSD (nine month period ended 30 September 2014: 42,046,136 RSD). The breakdown of the major component of the total revenue from external customers from other countries is disclosed below:

	Nine month period ended 30 September		
	2015	2014	
Sale of crude oil	1,740,490	2,584,262	
Sale of petroleum products (retail and wholeasle)			
Bulgaria	8,328,810	7,515,113	
Bosnia and Herzegovina	6,806,191	6,653,996	
Romania	5,007,969	5,583,838	
All other markets	9,882,107	17,405,466	
	30,025,077	37,158,413	
Other sales	2,851,435	2,303,461	
	34,617,002	42,046,136	

Revenues from the individual countries included in all other markets are not material.

Non-current assets, other than financial instruments and deferred income tax assets (there are no employment benefit assets and rights arising under insurance contracts), by country:

	30 September 2015	31 December 2014
Serbia	226,883,357	218,176,386
Bulgaria	8,213,506	8,524,519
Bosnia and Herzegovina	8,012,109	8,296,363
Romania	6,534,955	6,268,690
Hungary	-	65
	249,643,927	241,266,023

6. CASH AND CASH EQUIVALENTS

	30 September 2015	31 December 2014
Cash in bank and in hand	14,362,339	5,117,100
Deposits with original maturity of less than three months	2,449,907	1,317,248
Cash held on escrow account	1,580,520	1,636,805
Cash equivalents	943	255,551
	18,393,709	8,326,704

Cash held on escrow accounts as of 30 September 2015 amounting to 1,580,520 RSD (31 December 2014: 1,636,805 RSD) relates to deposited funds in accordance with share purchase agreement with Energowind doo (through which the operation of future wind farm "Plandiste' will be managed).

This version of the financial statements is a translation from the original, which was prepared in Serbian language. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original Serbian language version of the document takes precedence over this translation

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NIS Group Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2015

(All amounts are in 000 RSD, unless otherwise stated)

TRADE AND OTHER RECEIVABLES 7.

	30 September 2015	31 December 2014
Trade receivables:		
- related parties	78,580	36,398
- third parties	66,959,011	70,830,997
	67,037,591	70,867,395
Accrued assets	25,772	16,268
Other receivables	10,334,721	10,391,642
	77,398,084	81,275,305
Less impairment provision	(28,144,810)	(29,584,616)
Total trade and other receivables	49,253,274	51,690,689

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Total trade and other receivables

The ageing of trade and other receivables is as follows:

30 September 2015	31 December 2014
23,340,757	24,050,369
3,818,275	4,122,003
4,318,784	2,027,385
5,998,167	10,417,402
11,777,291	11,073,530
49,253,274	51,690,689
	2015 23,340,757 3,818,275 4,318,784 5,998,167 11,777,291

Due to unfavourable macroeconomic conditions in the recent years, the Group was faced with slowdown in collection from state owned companies. However, the Company management is working closely with major debtors on recovery of these debts and believes that net receivables included in the aging table above are fully recoverable.

The carrying amounts of the Group's trade and other receivables are denominated in the following currencies: 20 0 - 1-

	30 September 2015	31 December 2014
RSD	64,676,976	68,417,996
EUR	10,710,993	10,733,307
USD	1,135,266	1,351,117
Other	874,849	772,885
	77,398,084	81,275,305

7. TRADE AND OTHER RECEIVABLES (continued)

Movements on the Group's provision for impairment of trade and other receivables are as follows:

	Trac receiva		Other receivables	
	Individually impaired	Collectively impaired	Individually impaired	Total
As at 1 January 2014	17,481,016	4,374,251	7,827,614	29,682,881
Provision for receivables impairment Unused amounts reversed	111,069 (164,445)	176,888 (277,685)	-	287,957 (442,130)
Receivables written off during the year as	(104,443)	(277,003)	-	(442,130)
uncollectible	(2)	(47,232)	-	(47,234)
Exchange differences	-	-	287,371	287,371
Other	(235,574)		-	(20,752 <u>)</u>
As at 30 September 2014	17,192,064	4,441,045	8,114,985	29,748,094
As at 1 January 2015	17,387,912	4,044,312	8,152,392	29,584,616
Provision for receivables impairment	1,032	102,328	-	103,360
Unused amounts reversed	(10,892)	(106,950)	-	(117,842)
Receivables written off during the year as				
uncollectible	(1,317,897)	(22,520)	-	(1,340,417)
Exchange differences	-	-	(81,498)	(81,498)
Other	(199,118)	195,709	-	(2,550)
As at 30 September 2015	15,861,037	4,212,879	8,070,894	28,144,810

Expenses that have been provided for or written off are included in selling, general and administrative expenses within the Profit and Loss. Amounts charged to the allowance account are generally written off where there is no expectation of recovering additional cash.

The maximum exposure to credit risk at the reporting date is the carrying value of each class of receivables mentioned above. The other classes within trade and other receivables do not contain impaired assets.

8. INVENTORIES

	30 September 2015	31 December 2014
Crude oil	14,812,891	21,306,426
Gas	-	161,206
Petroleum products	13,824,297	14,487,028
Materials and supplies	5,919,600	8,529,435
Other	733,757	802,531
Less impairment provision	(6,082,460)	(6,155,660)
	29,208,085	39,130,966

NIS Group Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2015

(All amounts are in 000 RSD, unless otherwise stated)

9. OTHER CURRENT ASSETS

	30 September 2015	31 December 2014
Advances paid	770,719	668,211
VAT receivables	203,687	163,230
Deferred VAT	1,960,934	2,241,351
Prepaid expenses	193,297	137,615
Prepaid custom duties	54,475	52,281
Prepaid excise	2,488,442	4,323,747
Other current assets	20,965,117	21,258,939
Less impairment provision	(20,603,219)	(21,003,763)
	6,033,452	7,841,611

Deferred VAT as at 30 September 2015 amounting to 1,960,934 RSD (31 December 2014: 2,241,351 RSD) represents VAT inputs claimed on invoices received and accounted for in the current period, while the inputs will be allowed in the following accounting period.

Prepaid excise as at 30 September 2015 amounting to 2,488,442 RSD (31 December 2014: 4,323,747 RSD) relates to the excise paid for finished products stored in non-excise warehouse and excise paid for imported products used in further production process which will be refunded in the near future.

Other current assets mainly relate to accrued interests and claims in dispute which are impaired.

Movements on the Group's provision for impairment of other current assets are as follows:

As at 1 January 2014	253,069		
Provision for receivables impairment Unused amounts reversed Other As at 30 September 2014	233,009 260 (12,073) (780) 240,476	17,706,623 2,776,371 (54,171) (104,917) 20,323,906	17,959,692 2,776,631 (66,244) (105,697) 20,564,382
As at 1 January 2015 Provision for receivables impairment Unused amounts reversed Receivables written off during the year as uncollectible Other As at 30 September 2015	244,828 1,135 (4,424) (6) (865) 240,668	20,758,935 110,968 (14,974) (501,296) <u>8,918</u> 20,362,551	21,003,763 112,103 (19,398) (501,302) <u>8,053</u> 20,603,219

NIS Group

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2015

(All amounts are in 000 RSD, unless otherwise stated)

10. PROPERTY, PLANT AND EQUIPMENT

	Oil and gas properties		Marketing and distribution assets		Assets under construction	Total
As at 1 January 2014						
Cost	58,161,373	108,204,314	44,958,981	19,127,652	45,176,238	275,628,558
Depreciation and impairment	(17,442,672)	(28,192,781)		(7,989,794)	(4,055,015)	(70,696,037)
Net book value	40,718,701	80,011,533	31,943,206	11,137,858	41,121,223	204,932,521
Period ended 30 September 2014						
Additions	14,786,627	3,118,838	3,227,828	515,922	6,334,297	27,983,512
Acquisitions through business combinations	-	-	-	-	789,440	789,440
Impairment	-	-	(37,097)	-	(15,200)	(52,297)
Depreciation	(2,742,161)	(3,906,254)	(1,526,809)	(537,883)	(3,975)	(8,717,082)
Transfer from investment property	35,121	9,358	14,768	7,399	-	66,646
Disposals and write-off	(13,708)	(2,785)	(190,646)	(43,995)	(1,296,968)	(1,548,102)
Other transfers	251,340	(585,085)	(170,261)	468,827	(352,681)	(387,860)
Translation differences	123	-	563,072	-	155,851	719,046
	53,036,043	78,645,605	33,824,061	11,548,128	46,731,987	223,785,824
As at 30 September 2014						
Cost	73,114,835	110,233,286	48,105,238	20,115,052	50,797,023	302,365,434
Depreciation and impairment	(20,078,792)	(31,587,681)	(14,281,177)	(8,566,924)	(4,065,036)	(78,579,610)
Net book value	53,036,043	78,645,605	33,824,061	11,548,128	46,731,987	223,785,824
As at 1 January 2015						
Cost	82.284.653	114,595,854	49.338.344	20,285,937	46,177,226	312,682,014
Depreciation and impairment	- , - ,	(32,895,538)	- / / -	(8,614,025)	(2,813,514)	(80,292,163)
Net book value	61,226,135	81,700,316		11,671,912	43,363,712	232,389,851
Period ended 30 September 2015						
Additions	15,630,385	3,505,380	2,203,647	192,308	(2,203,159)	19,328,561
Impairment	-	(29,826)	(147,634)		(103,708)	(281,168)
Depreciation	(3,168,378)	(4,297,427)	(1,623,872)	(589,989)	(3,666)	(9,683,332)
Transfer to investment property	-	-	(38,046)	(180,595)	-	(218,641)
Disposals and write-off	(40,909)	(51,978)	(44,937)	(95,528)	(79,010)	(312,362)
Other transfers	(24,248)			40,207	(503,632)	(341,323)
Translation differences	(10)	-	(106,351)	-	(17,458)	(123,819)
	73,622,975	80,823,512	34,819,886	11,038,315	40,453,079	240,757,767
As at 30 September 2015						
Cost	97,767,045	117,956,070	51,089,131	20,056,693	43,103,241	329,972,180
Depreciation and impairment	(24,144,070)	, ,	, ,	, ,	(2,650,162)	(89,214,413)
Net book value	73,622,975	80,823,512	34,819,886	11,038,315	40,453,079	240,757,767

NIS Group

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2015

(All amounts are in 000 RSD, unless otherwise stated)

10. PROPERTY, PLANT AND EQUIPMENT (continued)

Oil and gas production assets

Oil and gas production assets						
			Total - asset under			
	Capitalised		construction			
	exploration and	Capitalised	(exploration and		Other business	
	evaluation	development	development	Production	and corporate	
	expenditure	expenditure	expenditure)	assets	assets	Total
As at 1 January 2014						
Cost	13,222,087	13,397,107	26,619,194	58,161,373	33,510	84,814,077
Depreciation and impairment	(10,867)	(238,059)	(248,926)	(17,442,672)	(20,267)	(17,711,865)
Net book amount	13,211,220	13,159,048	26,370,268	40,718,701	13,243	67,102,212
Period ended 30 September 2014						
Additions	4,534,056	14,532,792	19,066,848	-	-	19,066,848
Transfer from asset under construction	(1,948,341)	(12,838,286)	(14,786,627)	14,786,627	-	-
Other transfers	50,654	(380,606)	(329,952)	251,340	(81)	(78,693)
Depreciation and depletion	(3,517)	-	(3,517)	(2,742,161)	-	(2,745,678)
Transfer from investment property	-	-	-	35,121	-	35,121
Disposals and write-off	(1,081,140)	(366,825)	(1,447,965)	(13,708)	-	(1,461,673)
Translation differences	110.000	-	110.000	123	-	110,123
	14,872,932	14,106,123	28,979,055	53,036,043	13,162	82,028,260
As at 30 September 2014	,,	, ,	,	,,	,	,,
Cost	14,887,576	14,344,182	29,231,758	73,114,835	33,472	102,380,065
Depreciation and impairment	(14,644)	(238,059)	(252,703)	(20,078,792)	(20,310)	(20,351,805)
Net book amount	14,872,932	14,106,123	28,979,055	53,036,043	13,162	82,028,260
As at 1 January 2015		, ,	,,	,,	,	,,
Cost	18,087,173	13,477,995	31,565,168	82,284,653	33,457	113,883,278
Depreciation and impairment	(17,291)	(253,585)	(270,876)	(21,058,518)	(20,359)	(21,349,753)
Net book amount	18,069,882	13,224,410	31,294,292	61,226,135	13,098	92,533,525
	10,003,002	13,224,410	51,254,252	01,220,133	15,050	32,333,323
Period ended 30 September 2015 Additions	2,950,141	13,290,802	16,240,943			16,240,943
Transfer from asset under construction	(2,748,993)	(12,881,392)	(15,630,385)	- 15,630,385	-	10,240,943
Other transfers				, ,	-	(215 520)
	60,292	(351,573)	(291,281)	(24,248)	-	(315,529)
Impairment	- (2,722)	(10,332)	(10,332)	-	-	(10,332)
Depreciation and depletion	(3,732)	-	(3,732)	(3,168,378)	-	(3,172,110)
Disposals and write-off	(74,486)	I	(74,485)	(40,909)	-	(115,394)
Translation differences	(13,196)	-	(13,196)	(10)	-	(13,206)
As at 20 Sentember 2015	18,239,908	13,271,916	31,511,824	73,622,975	13,098	105,147,897
As at 30 September 2015 Cost	18,259,661	13,520,687	31,780,348	97,767,045	33,408	129,580,801
	, ,	, ,	, ,	, ,	,	, ,
Depreciation and impairment	(19,753)	(248,771)	(268,524)	(24,144,070)	(20,310)	(24,432,904)
Net book amount	18,239,908	13,271,916	31,511,824	73,622,975	13,098	105,147,897
NGL DOOK AIIIUUIIL	10,233,300	13,271,310	51,511,024	13,022,913	13,090	,

11. OTHER NON-CURRENT ASSETS

	30 September 2015	31 December 2014
Advances paid for PPE	1,979,098	2,468,780
Prepaid expenses	915,736	977,478
Other assets	1,144,275	1,155,896
Less impairment provision	(29,178)	(29,257)
	4,009,931	4,572,897

12. SHORT-TERM DEBT AND CURRENT PORTION OF LONG-TERM DEBT

	30 September 2015	31 December 2014
Short-term loans	6,372,265	8,600,112
Interest liabilities	152,528	130,902
Current portion of long-term loans (note 16)	13,006,888	6,100,504
Current portion of finance lease liabilities (note 16)	983_	823
	19,532,664	14,832,341

13. TRADE AND OTHER PAYABLES

	30 September 2015	31 December 2014
Trade payables		
- related parties	22,396,380	20,253,500
- third parties	10,465,724	19,650,382
Dividends payable	3,772,308	3,772,308
Other accounts payable	79,026	75,808
	36,713,438	43,751,998

As at 30 September 2015 payables to related parties amounting to 22,396,380 RSD (31 December 2014: 20,253,500 RSD) mainly relate to payables to the supplier Gazprom Neft in the amount of 22,304,073 RSD (31 December 2014: 20,122,243 RSD), for the purchase of crude oil.

A dividend in respect of the year ended 31 December 2014 of 46.85 RSD per share, amounting to a total dividend of 7,639,380 RSD was approved by the General Assembly Meeting held on 23 June 2015 and paid on 31 August 2015.

14. OTHER CURRENT LIABILITIES

	30 September 2015	31 December 2014
Advances received	1,100,526	1,589,530
Payables to employees	2,856,788	3,639,272
Accruals and deferred income	18,452	40,179
Other current non-financial liabilities	17,708	53,182
	3,993,474	5,322,163

15. OTHER TAXES PAYABLE

	30 September 2015	31 December 2014
Mineral extraction tax	329,382	407,990
VAT	2,577,238	354,270
Excise tax	4,519,721	4,909,246
Contribution for buffer stocks	252,784	583,400
Custom duties	495,661	414,925
Other taxes	2,068,576	2,361,184
	10,243,362	9,031,015

16. LONG-TERM DEBT

	30 September 2015	31 December 2014
Long-term Ioan - Gazprom Neft	43,165,374	47,820,723
Bank loans	65,711,448	51,604,833
Finance lease liabilities	201,237	199,738
Other long-term borrowings	82,199	64,076
Less Current portion	(13,007,871)	(6,101,327)
	96,152,387	93,588,043

(a) Long-term loan - Gazprom Neft

As at 30 September 2015 long-term loan - Gazprom Neft amounting to 43,165,374 RSD (360,465,121 EUR) (2014: 47,820,723 RSD), with current portion of 5,569,726 RSD (2014: 5,625,967 RSD), relate to loan from Gazprom Neft granted based on the Agreement for Sale and Purchase of shares signed on 24 December 2008. The stated liabilities shall be settled in quarterly instalments starting from December 2012 until 15 May 2023.

(b) Bank loans

	30 September 2015	31 December 2014
Domestic	15,601,785	7,175,319
Foreign	<u>50,109,663</u> 65,711,448	44,429,514 51,604,833
Current portion of long-term loans	(7,437,162)	(474,537)
	58,274,286	51,130,296
The maturity of bank loans was as follows:		
	30 September 2015	31 December 2014
Between 1 and 2 years	8,540,237	6,969,316
Between 2 and 5 years	44,647,683	38,525,058
Over 5 years	5,086,366 58,274,286	5,635,922 51,130,296

16. LONG-TERM DEBT (continued)

(b) Bank loans (continued)

The carrying amounts of bank loans are denominated in the following currencies:

	30 September 2015	31 December 2014
USD	51,108,349	45,401,219
EUR	14,236,529	5,840,104
RSD	1,258	1,520
JPY	365,312	361,990
	65,711,448	51,604,833

The Group repays loans in accordance with agreed dynamics, i.e. determined annuity plans. The Group has both fixed and floating interest rates with the creditors. Floating interest rates are connected with Euribor and Libor.

Management expects that the Group will be able to fulfil its obligations within agreed timeframe.

The carrying amounts of the Group's bank loans as at 30 September 2015 and 31 December 2014 are presented in the table below:

Creditor	Currency	30 September 2015	31 December 2014
	ounciloy		
Domestic long-term loans		000.004	040.040
Erste bank, Novi Sad	USD	322,681	319,049
Erste bank, Novi Sad	EUR	428,136	457,835
Bank Postanska stedionica, Belgrade	EUR	210,347	224,938
Bank Postanska stedionica, Belgrade	USD	1,747,748	1,728,210
Government of Republic of Serbia, Agency for			
deposit assurance (IBRD)	EUR	4,269,680	4,443,767
Banca Intesa, Belgrade	EUR	8,621,935	-
Other loans	RSD	1,258	1,520
		15,601,785	7,175,319
Foreign long-term loans			
NLB Nova Ljubljanska bank d.d., Slovenia	USD	584,515	584,396
NLB Nova Ljubljanska bank d.d., Slovenia	JPY	365,312	361,990
Erste bank, Holland	USD	6,921,915	6,465,167
VUB (Bank Intesa), Slovakia	USD	15,973,650	14,919,615
NBG bank, Great Britain	USD	-	4,973,205
Sberbank Europe AG, Viena, Austria	USD	17,571,015	16,411,577
United Bulgarian bank AD, Sofia, Bulgaria	USD	7,986,825	-
NeftgazInKor, Russian Federation	EUR	399,483	403,517
Neftegazovaja Inovacionnaja Korporacija, Russian			
Federation	EUR	306,948	310,047
		50,109,663	44,429,514
Less current portion of long-term loans		(7,437,162)	(474,537)
		58,274,286	51,130,296

16. LONG-TERM DEBT (continued)

(b) Bank loans (continued)

	Current portion Long-term		Current portion		-term
	•	•		30 September	
	Currency	2015	2014	2015	2014
Domestic long - term loans					
Erste bank, Novi Sad	USD	21,816	17,872	300,865	301,177
Erste bank, Novi Sad	EUR	28,727	25,376	399,409	432,459
Bank Postanska stedionica, Belgrade	EUR	14,114	12,468	196,233	212,470
Bank Postanska stedionica, Belgrade	USD	117,271	95,789	1,630,477	1,632,421
Government of Republic of Serbia,					
Agency for deposit assurance (IBRD)	EUR	259,327	261,946	4,010,353	4,181,821
Banca Intesa, Belgrade	EUR	-	-	8,621,935	-
Other loans	RSD	239	345	1,019	1,175
		441,494	413,796	15,160,291	6,761,523
Foreign long-term loans					
NLB Nova Ljubljanska bank d.d., Slovenia	USD	49,241	40,677	535,274	543,719
NLB Nova Ljubljanska bank d.d., Slovenia	JPY	24,512	20,064	340,800	341,926
Erste bank, Holland	USD	6,921,915	-	-	6,465,167
VUB (Bank Intesa), Slovakia	USD	-	-	15,973,650	14,919,615
NBG bank, Great Britain	USD	-	-	-	4,973,205
Sberbank Europe AG, Viena, Austria	USD	-	-	17,571,015	16,411,577
United Bulgarian bank AD, Sofia, Bulgaria	USD	-	-	7,986,825	-
NeftgazInKor, Russian Federation	EUR	-	-	399,483	403,517
Neftegazovaja Inovacionnaja Korporacija,				,	, -
Russian Federation	EUR	-	-	306,948	310,047
		6,995,668	60,741	43,113,995	44,368,773
		7,437,162	474,537	58,274,286	51,130,296

The loan agreements contain financial covenants that require the Group's ratio of Consolidated Indebtedness to Consolidated EBITDA. Management believes the Group is in compliance with these covenants as of 30 September 2015 and 31 December 2014, respectively.

17. SHARE CAPITAL

Share capital represents share capital of the Company, which is listed on Belgrade Stock Exchange. Par value per share is 500 RSD.

Share capital as of 30 September 2015 and 31 December 2014 comprise of 163,060,400 shares.

18. PURCHASES OF OIL, GAS AND PETROLEUM PRODUCTS

	Nine month period ended 30 September	
	2015	2014
Crude oil	68,037,213	78,342,229
Petroleum products	23,590,119	31,213,311
Other	161,240	36,880
	91,788,572	109,592,420

19. PRODUCTION AND MANUFACTURING EXPENSES

	Nine month period ended 30 September	
-	2015	2014
Employee costs Materials and supplies (other than purchased oil, petroleum	5,103,986	5,326,551
products and gas) Repair and maintenance services Electricity and utilities Safety and security expense Transportation services for production Other	2,026,694 2,209,311 3,000,100 108,223 1,260,630 3,808	1,633,922 2,240,185 2,201,905 83,904 1,016,155 1,127,640
	13,712,752	13,630,262

20. SELLING, GENERAL AND ADMINISTRATIVE EXPENSES

	Nine month period ended 30 September	
	2015	2014
Employee costs	7,024,304	7,410,650
Legal, audit, and consulting services	1,344,657	1,358,962
Rent expense	258,460	285,819
Business trips expense	258,175	275,234
Safety and security expense	388,016	397,681
Insurance expense	235,631	199,769
Transportation and storage	462,140	361,904
Allowance for doubtful accounts	78,223	2,556,243
Other	6,334,173	3,576,141
	16,383,779	16,422,403

21. FAIR VALUE MEASUREMENT

The following assets are measured at fair value in the Interim Condensed Consolidated Financial Statements: investment properties and financial investments classified as available for sale. The valuation techniques and inputs used in fair value measurements are on the same basis as disclosed in the Consolidated Financial Statements as of 31 December 2014. There were no transfers between the levels of the fair value hierarchy during the interim period.

As of 30 September, 2015 carrying value of financial assets approximate their fair value.

This version of the financial statements is a translation from the original, which was prepared in Serbian language. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original Serbian language version of the document takes precedence over this translation

22. CONTINGENCIES AND COMMITMENTS

Transfer of property ownership

As at 30 September 2015, the Company had ownership and the right to use and possess of 7,929 properties, which represent 97% of the total Company properties (buildings and land). The remaining 3% of properties titles should be transferred by Republic of Serbia in accordance with the Agreement for the Sale and Purchase of Shares of Naftna Industrija Srbije a.d., signed in 2007.

Finance Guarantees

As at 30 September 2015 the total amount of outstanding finance guarantees provided by the Group amounted to 3,609,856 RSD, mostly related to guaranties for customs duties in the amount of 2,340,726 RSD (31 December 2014: 3,454,563 RSD).

Environmental protection

Based on an internal assessment of compliance with the Republic of Serbia environmental legislation as at the reporting date, the Group's management recognised an environmental provision in the amount of 480,025 RSD (31 December 2014: 570,358 RSD).

The Group's Management believes that cash outflows related to provision will not be significantly higher than the ones already provided for. However, it is possible that these costs will increase significantly in the future, should the legislation become more restrictive.

Other contingent liabilities

As at 30 September 2015, the Group did not make a provision for a potential loss that may arise based on the Angolan Ministry of Finance tax assessment according to which the Group has to pay the difference in tax calculation of USD 81 million related to the additional profit oil for the period from 2002 to 2009. The Group's Management believes that, based on the concession agreements signed with Angola and the opinion of Angolan legal consultants, such claim is not in accordance with the current applicable legal framework in Angola due to the fact that the calculation of profit oil is not performed correctly by the authorities and that profit oil is an obligation of a contractual nature that should be fulfilled towards the National Concessionaire, as opposed to the opinion of the Ministry of Finance. The Group's Management will lodge a complaint against any tax enforcement action from the Angolan Ministry of Finance and will take all necessary steps which will enable it to suspend tax enforcement until Angolan courts make a final decision on this issue. Based on the experience of other concessionaries, the Angolan Court has not made any ruling yet regarding their complaints against the same decision of the Ministry of Finance that was served upon them. although complaints were filed. Taking all of the above into consideration, the Group's Management is of the view that as at 30 September 2015 outflow of resources embodying economic benefits is not probable due to high level of uncertainty relating to the timing of the resolution of the request from the Angolan Ministry of Finance and the amount payable for additional tax on profit oil.

Tax risks

Tax laws are subject to different interpretations and frequent amendments. Tax authorities' interpretation of Tax laws may differ to those made by the Group's management. As result, some transactions may be disputed by tax authorities and the Group may have to pay additional taxes, penalties and interests. Tax liability due date is five years. Tax authorities have rights to determine unpaid liabilities within five years since the transaction date. Management has assessed that the Group has paid all tax liabilities as of 30 September 2015.

22. CONTINGENCIES AND COMMITMENTS (continued)

Farm-out agreement with East West Petroleum Corporation, Canada

In October 2011, the Group entered into a Farm-out agreement with East West Petroleum Corporation, Canada for exploration and production of hydrocarbons in the Timisoara region in Romania. Under the Contract, the Group shall finance 85% of total exploration costs on four blocks in the region. Depending on the success of exploration, the Group will be entitled to 85% of the total production volume of hydrocarbons. Moreover, under the Joint Operation Agreement signed with East West Petroleum Corporation, Canada, Group will act as the Operator and will be in charge of and shall conduct all Joint Operations. Exploration activities are underway. On 30 September 2015 drilling and exploration works for Block 2, 3, 7 and 8 were estimated to 45.96 USD million.

There were no other material commitments of the Group.

23. GROUP ENTITIES

The financial statements of below listed subsidiaries are consolidated as at 30 September 2015 and 31 December 2014:

			Share %	
Subsidiary	Country of	Nature of	30 September	31 December
	incorporation	business	2015	2014
NIS Petrol d.o.o., Banja Luka	Bosnia and Herzegovina	Trade	100	100
NIS Petrol e.o.o.d., Sofija	Bulgaria	Trade	100	100
NIS Petrol SRL, Bucharest	Romania	Trade	100	100
Pannon naftagas Kft, Budapest	Hungary	O&G activity	100	100
NIS Oversiz, St Petersburg	Russia	Other	100	100
Naftagas-naftni servisi d.o.o., Novi Sad	Serbia	O&G activity	100	100
NTC NIS-Naftagas d.o.o., Novi Sad	Serbia	O&G activity	100	100
Naftagas-tehnicki servisi d.o.o., Zrenjanin	Serbia	O&G activity	100	100
Naftagas-Transport d.o.o., Novi Sad	Serbia	Transport	100	100
O Zone a.d., Belgrade	Serbia	Other	100	100
G Petrol d.o.o. Sarajevo	Bosnia and Herzegovina	Trade	100	100
Jadran - Naftagas d.o.o., Banja Luka	Bosnia and Herzegovina	O&G activity	66	66
Jubos, Bor – in liquidation	Serbia	Other	51	51
Svetlost, Bujanovac	Serbia	Trade	51	51

The proportion of the voting rights in the subsidiary undertakings held directly by the parent company do not differ from the proportion of ordinary shares held.

24. RELATED PARTY TRANSACTIONS

For the purpose of these Interim Condensed Consolidated Financial Statements parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the party in making financial and operational decision as defined by IAS 24 Related Party disclosure.

The majority owner of the Group is Gazprom Neft, St Petersburg, Russian Federation, with 56.15% shares of the Company. The second largest shareholder with 29.87% interest is Republic of Serbia, while remaining 13.98% of interest owned by various minority shareholders are traded on the Belgrade Stock Exchange and are owned by various shareholders. Gazprom, Russian Federation is the ultimate owner of the Group.

In the nine month period ended 30 September 2015 and in the same period in 2014, the Group entered into business transactions with its related parties. The most significant transactions with related parties in the mentioned periods related to supply/delivery of crude oil, petroleum products and energy.

As at 30 September 2015 and 31 December 2014 the outstanding balances with related parties were as follows:

	E	Entities under		
	Parent company	common control	Joint venture	Total
As at 30 September 2015				
Trade and other receivables	-	78,580	165,709	244,289
Other current assets	-	15,914	-	15,914
Investments in joint venture	-	-	1,008,246	1,008,246
Trade and other payables Short-term debt and current	(22,304,073)	(92,307)	-	(22,396,380)
portion of long-term debt	(5,569,726)	-	-	(5,569,726)
Long-term debt	(37,595,648)		-	(37,595,648)
	(65,469,447)	2,187	1,173,955	(64,293,305)
As at 31 December 2014				
Trade and other receivables	-	36,398	117,858	154,256
Investments in joint venture	-	-	1,008,221	1,008,221
Trade and other payables	(20,122,243)	(131,257)	-	(20,253,500)
Other current liabilities Short-term debt and current	-	(12,831)	-	(12,831)
portion of long-term debt	(5,625,967)	-	-	(5,625,967)
Long-term debt	(42,194,756)			(42,194,756)
	(67,942,966)	(107,690)	1,126,079	(66,924,577)

24. RELATED PARTY TRANSACTIONS (continued)

For the nine month period ended 30 September 2015 and 2014 the following transaction occurred with related parties:

	I	Entities under		
	Parent	common control	Joint venture	Total
Nine month period ended 30 Se		control	venture	TUtai
Petroleum products and oil				
and gas sales	-	85,607	-	85,607
Other Revenues	-	328,663	-	328,663
Purchases of oil, gas and				
petroleum products	(60,957,424)	(2,037,894)	-	(62,995,318)
Production and	. ,			
manufacturing expenses	(5,839)	(213,802)	-	(219,641)
Selling, general and				
administrative expenses	(23,823)	(15,137)	-	(38,960)
Other expenses, net	(16,210)	(19,825)	-	(36,035)
Finance expense	(724,476)	-	-	(724,476)
	(61,727,772)	(1,872,388)	-	(63,600,160)
Nine month period ended 30 Se	otember 2014			
Petroleum products and oil				
and gas sales	-	1,801,575	-	1,801,575
Purchases of oil, gas and				
petroleum products	-	(71,151,887)	-	(71,151,887)
Production and			-	
manufacturing expenses	(8,002)	(22,715)		(30,717)
Selling, general and				
administrative expenses	(28,909)	-	-	(28,909)
Other expenses, net	(4,556)	(1,546)	-	(6,102)
Finance expense	(882,508)	-	-	(882,508)
	(923,975)	(69,374,573)	-	(70,298,548)

Key management compensation

Management compensation paid or payable in nine month period ended 30 September 2015 and 2014 is shown in the table below:

	Nine month period ended 30 September		
	2015	2014	
Salaries and other short-term employee benefits	326,210	223,895	
	326,210	223,895	

25. EVENTS AFTER THE REPORTING DATE

No significant events, which required disclosure in these Interim Condensed Consolidated Financial Statements, occurred after the reporting date.

Subsequent events occurring after 30 September 2015 were evaluated through 26 October 2015, the date these Interim Condensed Consolidated Financial Statements were authorised for issue.

This version of the financial statements is a translation from the original, which was prepared in Serbian language. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original Serbian language version of the document takes precedence over this translation

NIS Group Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2015

(All amounts are in 000 RSD, unless otherwise stated)

NIS Group Contact information

The Group's office is:

12 Narodnog Fronta St., Novi Sad, Republic of Serbia 21000

Telephone: (+ 381 21) 481 1111 e-mail: office@nis.eu

www.nis.eu

Investor relations e-mail: investor.relations@nis.eu